

Map ID
Direction
Distance
Elevation

MAP FINDINGS

EDR ID Number
EPA ID Number

AZ259
SSE
1/4-1/2
0.379 mi.
2003 ft.

60 PRECINCT NYPD -DDC
2951 WEST 8TH STREET
BROOKLYN, NY

NY LTANKS
NY Spills
S102239142
N/A

Site 2 of 4 in cluster AZ

Relative:
Higher

Actual:
3 ft.

LTANKS:

Name: 60 PRECINCT NYPD -DDC
Address: 2951 WEST 8TH STREET
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 9801874 / 1998-05-14
Facility ID: 9801874
Site ID: 89560
Spill Date: 1998-05-13
Spill Cause: Tank Failure
Spill Source: Institutional, Educational, Gov., Other
Spill Class: B3
Cleanup Ceased: Not reported
SWIS: 2401
Investigator: JMKRIMGO
Referred To: Not reported
Reported to Dept: 1998-05-13
CID: 266
Water Affected: Not reported
Spill Notifier: Fire Department
Last Inspection: Not reported
Recommended Penalty: False

Meets Standard: False

UST Involvement: False

Remediation Phase: 0

Date Entered In Computer: 1998-05-13

Spill Record Last Update: 2004-12-22

Spiller Name: SERGEANT JIM FLOOD

Spiller Company: NEW YORK CITY POLICE 60TH

Spiller Address: 2951 WEST 8TH STREET

Spiller County: 001

Spiller Contact: SERGEANT JIM FLOOD

Spiller Phone: (718) 946-3307

Spiller Extention: Not reported

DEC Region: 2

DER Facility ID: 81799

DEC Memo:

"Prior to Sept, 2004 data translation this spill Lead_DEC Field was KRMINGOLD THE OIL ENTERING THE BASEMENT IS NOT FROM THE HEATING OIL UST, BUT FROM UNDERGROUND OIL PLUME ORIGINATED FROM REMOVED GAS AND DEISEL USTs. DURING RECENT PERIOD OF HEAVY RAINFALL, THE G.W. ELEVATION ROSE, REACHING LEVEL OF THE CRACKS IN THE BESEMENT'S WALLS. THE FREE FASE PODUCT (MIX OF GAS AND DIESEL), KNOWN TO BE AT THIS SIDE FROM PREVIOUS TANK LEAKS, ROSE WITH THE GROUNDWATER AND ENTERED THE BASEMENT. NYCDDC FOUND CONTRACTOR TO MOP-UP THE BASEMENT. THE FREE PRODUCT WAS PUMPED OUT FROM THE MONITORING WELLS. REMEDIATION SYSTEM WILL BE READY FOR START-UP IN 2-3 MONTHS. YK."
Remarks: "BATTALION CHIEF ON SCENE. CALLER ENROUTE. #2 FUEL OIL LEAKING THROUGH BASEMENT WALL FROM UNDERGROUND STORAGE TANK. RATE OF 1 GALLON EVERY 10-15 MINUTES. ATTEPTING TO CONTACT OIL SERVICE COMPANY. FURTHER TO FOLLOW. REF. TO SPILL # 9514694."

All Materials:

Site ID: 89560
Operable Unit ID: 1059768
Operable Unit: 01

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EDR ID Number
EPA ID Number

Material ID: 323782
Material Code: 0001A
Material Name: #2 fuel oil
Case No.: Not reported
Material FA: Petroleum
Quantity: 10.00
Units: G
Recovered: .00
Oxygenate: Not reported

Name: 60 PRECINCT NYPD -DDC
Address: 2951 WEST 8TH STREET
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 9709293 / 2003-10-31
Facility ID: 9709293
Site ID: 282634
Spill Date: 1997-11-10
Spill Cause: Tank Test Failure
Spill Source: Commercial/Industrial
Spill Class: B3
Cleanup Ceased: Not reported
SWIS: 2401
Investigator: JMKRIMGO
Referred To: Not reported

Reported to Dept: 1997-11-10
CID: 312
Water Affected: Not reported
Spill Notifier: Tank Tester
Last Inspection: Not reported
Recommended Penalty: False
Meets Standard: False
UST Involvement: True
Remediation Phase: 0
Date Entered In Computer: 1997-11-10
Spill Record Last Update: 2005-07-07
Spiller Name: Not reported
Spiller Company: NYPD 60TH PCT
Spiller Address: 2951 WEST 8TH ST
Spiller County: 001
Spiller Contact: Not reported
Spiller Phone: Not reported
Spiller Extention: Not reported
DEC Region: 2
DER Facility ID: 81799
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead_DEC Field was
KRIMGOLD "
Remarks: "tank failed grossly - for backup generator. Same site as spill #
9514694."

All TTF:

Facility ID: 9709293
Spill Number: 9709293
Spill Tank Test: 1545448
Site ID: 282634
Tank Number: 006
Tank Size: 1000
Material: 0008
EPA UST: Not reported
UST: Not reported

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EDR ID Number
EPA ID Number

Cause: Not reported
Source: Not reported
Test Method: 03
Test Method 2: Horner EZ Check I or II
Leak Rate: .00
Gross Fail: Not reported
Modified By: Spills
Last Modified Date: Not reported

All Materials:

Site ID: 282634
Operable Unit ID: 1055679
Operable Unit: 01
Material ID: 327647
Material Code: 0008
Material Name: diesel
Case No.: Not reported
Material FA: Petroleum
Quantity: .00
Units: G
Recovered: .00
Oxygenate: Not reported

Name: 60 PRECINCT NYPD -DDC
Address: 2951 WEST 8TH STREET
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 9709321 / 2003-10-31
Facility ID: 9709321
Site ID: 282635
Spill Date: 1997-11-11
Spill Cause: Tank Test Failure
Spill Source: Institutional, Educational, Gov., Other
Spill Class: C4
Cleanup Ceased: Not reported
SWIS: 2401
Investigator: JMKRIMGO
Referred To: Not reported
Reported to Dept: 1997-11-11
CID: 297
Water Affected: Not reported
Spill Notifier: Tank Tester
Last Inspection: Not reported
Recommended Penalty: False
Meets Standard: False
UST Involvement: True
Remediation Phase: 0
Date Entered In Computer: 1997-11-11
Spill Record Last Update: 2005-07-07
Spiller Name: Not reported
Spiller Company: NEW YORK CITY PD
Spiller Address: Not reported
Spiller County: 001
Spiller Contact: BRIAN COSTELLO
Spiller Phone: (516) 249-3150
Spiller Extention: Not reported
DEC Region: 2
DER Facility ID: 81799
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead_DEC Field was

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Remarks: KRIMGOLD "
"FAILED TANK TEST - NO CONTAMINATION FOUND. Same site as spill #
9514694."

All TTF:

Facility ID: 9709321
Spill Number: 9709321
Spill Tank Test: 1545453
Site ID: 282635
Tank Number: 006
Tank Size: 1000
Material: 0008
EPA UST: Not reported
UST: Not reported
Cause: Not reported
Source: Not reported
Test Method: 03
Test Method 2: Horner EZ Check I or II
Leak Rate: .00
Gross Fail: Not reported
Modified By: Spills
Last Modified Date: Not reported

All Materials:

Site ID: 282635
Operable Unit ID: 1052392
Operable Unit: 01
Material ID: 327673
Material Code: 0008
Material Name: diesel
Case No.: Not reported
Material FA: Petroleum
Quantity: .00
Units: G
Recovered: .00
Oxygenate: Not reported

SPILLS:

Name: 60 PRECINCT NYPD -DDC
Address: 2951 WEST 8TH STREET
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 9514694 / Not Reported
Facility ID: 9514694
Facility Type: ER
DER Facility ID: 81799
Site ID: 89558
DEC Region: 2
Spill Cause: Unknown
Spill Class: B4
SWIS: 2401
Spill Date: 1996-01-15
Investigator: ADZHITOM
Referred To: MONITORING REPORT
Reported to Dept: 1996-02-16
CID: 311
Water Affected: Not reported
Spill Source: Institutional, Educational, Gov., Other
Spill Notifier: Other

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EDR ID Number
EPA ID Number

Cleanup Ceased: Not reported
Cleanup Meets Std: False
Last Inspection: Not reported
Recommended Penalty: False
UST Trust: False
Remediation Phase: 5
Date Entered In Computer: 1996-02-16
Spill Record Last Update: 2018-12-05
Spiller Name: ANTHONY MARINO
Spiller Company: DEPT OF GENERAL SERVICES
Spiller Address: MUNICIPAL BLDG-15TH FLOOR
Spiller Company: 001
Contact Name: ANTHONY MARINO
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead_DEC Field was ZHITOMIRSKY TRANSFERRED FROM Y.KRIMGOLD. 7-22-2005 Reviewed Quarterly Free Product Recovery/GW Monitoring Report received on June 8, 2005. Due to the presence of a free product sheen, well MW-06 exhibited elevated concentrations of VOCs and SVOCs. Monthly IRM visits will be continued.AZ 1-13-2005 Reviwed Free Product Recovery/Groundwater Monitoring Data Report received in October 2005. MW-03 was inaccessible. Total VOCs concentration is 2,752 ppb. AZ 8/7/2006 Reviewed Quarterly Groundwater Monitoring Data Report by Greyhawk/ROUX received in July 2006. Product sheen has been observed in MW-6 and an absorbent sock is used in this well. In MW-06 VOCs were detected at a total concentration of 2,233 ppb. Total SVOCs in MW-06 is 98.4. Recommended quarterly gw monitoring, replace absorbent sock in MW-6. Evaluate alternative remedial technologies and reduce gauging well frequency to quarterly. AZ 2-7-2007 Reviewed Quarterly Groundwater Monitoring Data Report by Greyhawk/ROUX dated November 10, 2006 and received on November 20, 2006. Roux recommended reducing gauging frequency to semi-annual at this site. Also, Roux proposed removing SVOCs from the analyte list and including naphthalene in the VOC target compound list. DEC concurred with these proposals. Groundwater sampling should be performed quarterly due to the significant VOC concentrations remaining in groundwater. MW-3 had total VOCs concentration of 1,014 ppb. E-mail was sent to Roux and DDC. AZ 5-29-2007 Reviewed Quarterly Groundwater Monitoring Data Report by Greyhawk/ROUX dated March 15, 2007 and received on March 23, 2007. The remediation system has been shut down since September 2003 with approval from DEC. The soil remediation has been completed. Free phase product was measured in MW-06 on October 10, 2006, at a thickness of 0.01 foot. VOCs were not detected in MW-03 during the last three quarters. Only SVOC, acenaphtalene was detected in MW-03, however its concentration is below NYSDEC/AWQSGV. The presence of free product in MW-06 on October 10, 2006, precluded the sampling of the well. No free was encountered in MW-06 on December 5, 2006. The sock was removed on December 5, 2006. Roux listed as upcoming tasks evaluation of alternative technologies for cleaning up groundwater contamination and installation of petroleum absorbent sock in MW-06. Roux recommended removing MW-03 from sampling program and reducing frequency of groundwater sampling to semi-annual since the hydraulic gradient is flat. MW-06 was last sampled in August 2006 (1014 ppb of total VOC). MW-03 could be removed from the sampling program but a well located downgradient from MW-06 should be sampled instead. This site will be discussed at the meeting with DEC on 5/30/2007. AZ 5/30/2007 The site was discussed at the meeting with DDC/Greyhawk. An e-mail was sent to DDC/Roux:I have reviewed Quarterly Groundwater Monitoring Data Report by Greyhawk/Roux received on March 23, 2007. The remediation system has been shut down since September 2003. Free

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phase product was measured in MW-06 on October 10, 2006, at a thickness of 0.01 foot. VOCs were not detected in MW-03 during the last three quarters. Only SVOC, acenaphtalene was detected in MW-03, however its concentration is below NYSDEC/AWQSGV. The presence of free product in MW-06 on October 10, 2006, precluded the sampling of the well. No free phase was encountered in MW-06 on December 5, 2006. The sock was removed on December 5, 2006. Roux listed as upcoming tasks evaluation of alternative technologies for cleaning up groundwater contamination and installation of petroleum absorbent sock in MW-06. Roux recommended removing MW-03 from sampling program and reducing frequency of groundwater sampling to semi-annual. DEC concurs that MW-03 could be removed from the sampling program but a well located down-gradient from MW-06 should be sampled instead. No down-gradient well is currently included in the monitoring program. MW-06 was last sampled in August 2006 and exhibited 1,014 ppb of total VOC. DEC will review groundwater sampling frequency for this site after monitoring well MW-6 and a down-gradient well are sampled. AZ 8-30-2007 Reviewed Quarterly Groundwater Monitoring Data Report by Greyhawk/ROUX for January through April 2007 dated July 25, 2007 and received on August 1, 2007. According to the report, during April 2007 sampling VOCs were detected in MW-06 at concentration of 930 ppb. MW-05 could not be located and MW-03 could not be accessed. Roux recommended installation of two additional monitoring wells to assess groundwater quality conditions downgradient of monitoring well MW-06. DEC approved well installation via e-mail. AZ 7-16-2008 Reviewed Quarterly Groundwater Monitoring Data Report by Greyhawk/ROUX for April through December 2007, dated March 28, 2008. According to the report, on July 2, and on November 26 and December 3, 2007, groundwater sampling was performed. VOCs were detected in MW-06 at concentration of 707 ppb and in RXMW-02 - 107 ppb. The groundwater beneath the site is tidally influenced. The water table beneath the site is very flat and gw flows relatively slow under the existing low hydraulic gradient. Roux recommended reducing the frequency of the groundwater sampling program to semi-annual because only relatively low concentrations were detected and the low hydraulic gradient. DEC concurred. An email was sent to Roux/DDC/Greyhawk/V.B. AZ 1-15-2009 Reviewed Semi-Annual Groundwater Monitoring Data Report by Greyhawk/Roux for January through June 2008, dated November 5, 2008. Relatively low (27 ppb -298 ppb of the total VOC) groundwater contamination remains in two site monitoring wells. The groundwater is tidally influenced. Roux recommended continuing semi-annual sampling. AZ 7-19-2010 Reviewed UST closure report submitted by LiRo. 4,000 gal gasoline and 4,000 diesel USTs were closed and removed in March 2010. Closure samples were taken. One soil sample and one gw sample were collected. PID reading of 86.4 and a petro odor were detected in the soil sample. VOCs in gw were above NYSDEC TOGS standards. No e-file is submitted. Only one post excavation sample is taken. Total VOCs should be indicated. Left a message for S. Frank. AZ 3-24-2011 An e-mail was sent to S. Frank/F. Ashkan/V. Brevdo: Dear Steve, I have reviewed a Site Turn-Over Status Report and Semi-Annual Monitoring Report for the above site. The report indicated that there is some discrepancy between CM documents and NYSDEC PBS registry regarding the number of closed USTs and the type of stored product. The City should submit a corrected tank inventory including removed tanks to the PBS Unit. Visible product (weathered #2 oil) was observed during several monitoring events in monitoring well MW-6. Free phase product should be monitored and removed. 4,000 gal gasoline and 4,000 diesel USTs near well MW-6 were closed and removed in March 2010. Only one soil sample was collected.

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PID reading of 86.4 ppm and petro odor were detected in the soil sample. It's possible that free phase product in monitoring well MW-6 is a result of soil contamination in this area. I suggest installing soil borings in the vicinity of the former USTs and MW-6, if feasible. Also, in order to expedite the site remediation, hot spot soil excavation could be performed in the area of monitoring well MW-06, if feasible. MW-5 could be properly decommissioned. AZ 9-22-2011 An e-mail was sent to LiRo/DDC/V. Brevdo: I have reviewed Additional Site Investigation Plan for this site. dated July 28, 2011. This plan is approved. DPE system enclosure could be decommissioned and removed, as per LiRo request. The Responsible Party and Contractors are responsible for the safe execution of the Work Plan. AZ 3-28-2012 Reviewed semi-annual monitoring report dated December 28, 2011, for the period of May-October 2011. Field visit confirmed that 1,000 gal #2 fuel oil tank was closed in place and contained diesel fuel. Eight tanks were removed. LiRo submitted to

NYPD a corrected PBS application to reflect the change in status of 1,000 gal tank and product stored. Upon NYPD approval, application will be forwarded to PBS Unit. Work plan approved by DEC (Sept.2011) will be performed. Possible hot spot excavation will be evaluated after the additional investigation is performed. AZ 2-1-2014 A Work Plan approved by DEC in September 2011 (installation of two borings and one monitoring well) has not been completed. The current spill is associated during closure of the eight 550 gallon USTs. Implementation of the approved investigation is scheduled for fourth quarter of 2012. Decommission and removal of the DPE remediation system enclosure is pending. Repairs to well MW-05 will be completed in the fourth quarter 2012. Petroleum absorbent socks will be utilized in MW-06 if product is present. AZ 8-15-2013 Reviewed semi-annual monitoring report dated January 18-2013. Implementation of the approved additional investigation was completed in December 2012 and will be discussed in the next monitoring report. Total VOC concentration increased in MW-06, compared to the March 2012 data. ORC sock will be installed in well MW-06. AZ 9-6-2013 Reviewed semi-annual report dated June 25, 2013. Soil data collected collected during this monitoring report indicates shallow soil petroleum impacts remain at depths of 5 to 8 ft. bgs which represents vadose/groundwater interface and saturated soils below the groundwater table. LSB-07 exhibited 880600 ppb of TVOC. Free phase product is present in well MW-06. A construction trailer is currently parked over wells MW-06, therefore the well was not gaged in February 2013 or April 2013. AZ 6-13-2014 Reviewed semi-annual report dated Dec. 23, 2013. Soil data collected indicates shallow soil petroleum impacts remain at depths of 5 to 8 ft. bgs which represents vadose/groundwater interface and saturated soils below the groundwater table. LSB-07 exhibited 880600 ppb of TVOC. Free phase product has historically been present in well MW-06. A construction trailer is currently parked over wells MW-06, therefore the well was not gaged No product was noted either in May 2013 or in Sept. 2013. VOCs were reported above AWQSGV in MW-06. AZ 2-2-2015 I reviewed a Semi-Annual Monitoring Report (November 2013- May 2014) dated July 10-2014. Based on the current site conditions and absence of free phase product in well MW-06, LiRo recommended closure of this spill. However, a sample taken in 2012 from LSB-07 (7' to 7.5' bgs) exhibited 880,600 ppb of total VOC. The sample had PID reading of 1,789 ppm, odor and staining. Also, it should be noted that in 2010 LiRo removed two USTs near this boring but only one end point sample was taken. MW-6 exhibited 217 ppb of total VOC in groundwater (dissolved). I have discussed this site with S. Frank. We agreed that LiRo will

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perform a site visit and see if this area of residual soil contamination could be remediated. AZ 2-4-2015 I have received a tank closure report dated June 2010. The report stated that one gasoline tank and one diesel tank were removed from the site. Only one sample (side sample) was taken during the tank closure. The bottom slab has not been removed and the excavation had metal sheeting on the sides. Groundwater sample taken from the excavation contained VOC contaminants. During the field investigation, a PID reading of 86.4 ppm and a slight petroleum odor was detected in the soil sample. Oil sheen was observed in the excavation. The tanks were double wall fiberglass tanks. The tanks and piping looked intact. I have discussed the tank removal with S. Frank. I explained him that end point sampling while removing motor oil tanks is a federal requirement. End point sampling could also be done using borings. AZ

6-9-2015 Reviewed an excavation work plan dated March 13, 2015. The plan proposed an excavation approximately 12'x13' in the area of MW-06 and LSB-07. The following e-mail was sent to S. Frank and V. Brevdo: Dear Steve, I have reviewed a Work Plan dated March 13, 2015. The plan proposed removing impacted soil from an area approximately 12' long x 13' wide near monitoring well MW-06 and LSB-07. This plan is approved. Four post excavation sidewall soil samples and two bottom soil samples should be collected. If groundwater is encountered, one groundwater sample should be collected. After completion of the excavation all destroyed wells should be re-installed. The Responsible Party and its contractors are solely responsible for the safe execution of all invasive work performed at the site. Alex Zhitomirsky - Engineering Geologist 2 6-7-2016 Reviewed semi-annual monitoring report for February 2015 through July 2015 and dated November 11, 2015. On September 9, 2015, the NYCDDC requested LiRo evaluate remedial alternative options due to proximity of tank piping and subsurface utilities in the excavation area. LiRo has identified two possible remedial alternatives: enhanced bio-injection plan and Monitored Natural Attenuation. Free phase product was measured in well MW-06 in February 2015. EFR was performed on March 23, 2015. LiRo will collect samples to test them for various biological parameters to determine if the conditions are conducive for a bio-injection program. AZ 1-24-2017 Reviewed semi-annual monitoring report for February 2015 through January 2016 and dated June 7, 2016. LiRo will advance additional soil borings east of LMW-10 and LMW-09 (if feasible). No free product in MW-06, However, absorbent socks were installed/changed on multiple occasions during this monitoring period. Total VOCs in LMW-11 is 3,224 ppb. AZ 4-18-2017 Reviewed semi-annual monitoring report for February 2016 through July 2016 and dated September 19, 2016. LiRo will advance additional soil borings east of LMW-10 and LMW-09 (if feasible). No free product in MW-06, However, absorbent socks were installed/changed on multiple occasions during this monitoring period. Total VOCs concentrations in the five wells ranged from 204 ppb to 2,771 ppb in LMW-11. On April 4, 2016, EFR was conducted in an effort to address dissolved-phase VOC concentration levels reported from the January 2016 sampling. AZ 10-16-2017 Reviewed semi-annual monitoring report for the period of August 2016 through January 2017 and dated April 19, 2017. LiRo advanced six additional soil borings east of LMW-10 and LMW-09 in 2016. Soil contamination was mainly identified in the area west and south of the former diesel and gasoline fueling area. Free-phase product was last observed in well MW-06 in February 2015. However, petroleum absorbent socks were installed/changed on multiple occasions during this monitoring period. Total VOCs concentrations was up to 1468 ppb in LMW-11.

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During this period EFR was conducted on three different occasions in an effort to address dissolved-phase VOC concentration levels. AZ 2-12-2018 Reviewed semi-annual monitoring report for the period of Feb. 2017 through July 2017 and dated Aug. 31, 2017. Free-phase product in LMW -11 ranged from 0.05' (July 2017) to 0.25' (May 2017). EFR was performed on six separate occasions during this monitoring period. The product was identified as mixture of #2 fuel and weathered gasoline. AZ 12-5-2018 Reviewed semi-annual monitoring report for the period of Aug. 2017 through Feb. 2018 and dated Apr. 10, 2018. Sheen was observed in well MW-06 during the February 2018 EFR event. Free-phase product in LMW -11 ranged from 0.05' (Sept. 2017) to 0.03' (Dec. 2017). The product was identified as mixture of

#2 fuel and weathered gasoline. AZ"

Remarks: "called by above company to report groundwater contamination from a soil sample at above site. Also see spill #s 9516269, 9709293, 9709321, 9709926, 9801874."

All Materials:

Site ID: 89558
Operable Unit ID: 1025805
Operable Unit: 01
Material ID: 354821
Material Code: 9999
Material Name: other -
Case No.: Not reported
Material FA: Other
Quantity: .00
Units: G
Recovered: .00
Oxygenate: Not reported

Name: 60 PRECINCT NYPD -DDC
Address: 2951 WEST 8TH STREET
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 9709926 / 2003-10-31
Facility ID: 9709926
Facility Type: ER
DER Facility ID: 81799
Site ID: 89559
DEC Region: 2
Spill Cause: Human Error
Spill Class: B4
SWIS: 2401
Spill Date: 1997-11-26
Investigator: JMKRIMGO
Referred To: Not reported
Reported to Dept: 1997-11-26
CID: 266
Water Affected: Not reported
Spill Source: Institutional, Educational, Gov., Other
Spill Notifier: Other
Cleanup Ceased: Not reported
Cleanup Meets Std: False
Last Inspection: Not reported
Recommended Penalty: False
UST Trust: False
Remediation Phase: 0
Date Entered In Computer: 1997-11-26
Spill Record Last Update: 2004-12-22

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EDR ID Number
EPA ID Number

Spiller Name: Not reported
Spiller Company: UNKNOWN
Spiller Address: Not reported
Spiller Company: 999
Contact Name: SERGEANT JIM FLOOD
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead_DEC Field was
KRIMGOLD Tyree removed most of the spilled oil. Site is under
remediation by DDC contractor."
Remarks: "UNKNOWN TRUCKING COMPANY HOOKED UP TO AN OLD FILL. WENT INTO SOIL
AROUND THE UNDERGROUND STORAGE TANK. TYREE HAS A CREW ENROUTE FOR
CLEAN UP. See spill # 9514694."
All Materials:
Site ID: 89559
Operable Unit ID: 1052963
Operable Unit: 01
Material ID: 328256
Material Code: 0008
Material Name: diesel
Case No.: Not reported
Material FA: Petroleum
Quantity: 100.00
Units: G
Recovered: 100.00
Oxygenate: Not reported